

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

BLUE GRASS RECC

3rd Revised SHEET NO. 3

Name of Issuing Corporation

CANCELLING P.S.C. NO. 6

2nd Revised SHEET NO. 3

SCHEDULE GS-1 CLASSIFICATION OF SERVICE															
GENERAL SERVICE	RATE PER UNIT														
<p><u>Applicable:</u></p> <p>Entire Territory Served.</p> <p><u>Availability:</u></p> <p>Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Type of Service:</u></p> <p>Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table> <tr> <td>First</td> <td>30 KWH @ \$3.40 (Minimum)</td> </tr> <tr> <td>Next</td> <td>50 KWH @ .0673 Cents Each</td> </tr> <tr> <td>Next</td> <td>20 KWH @ .0392 Cents Each</td> </tr> <tr> <td>Next</td> <td>100 KWH @ .0258 Cents Each</td> </tr> <tr> <td>Next</td> <td>600 KWH @ .0224 Cents Each</td> </tr> <tr> <td>Next</td> <td>1,200 KWH @ .0202 Cents Each</td> </tr> <tr> <td>All Over</td> <td>2,000 KWH @ .0168 Cents Each</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 2.674 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.</p>	First	30 KWH @ \$3.40 (Minimum)	Next	50 KWH @ .0673 Cents Each	Next	20 KWH @ .0392 Cents Each	Next	100 KWH @ .0258 Cents Each	Next	600 KWH @ .0224 Cents Each	Next	1,200 KWH @ .0202 Cents Each	All Over	2,000 KWH @ .0168 Cents Each	<p>(I)</p> <p>C 11/78</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">JUL 5 1978</p> <p style="text-align: center; font-size: 1.5em; font-family: cursive;">MCK</p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>
First	30 KWH @ \$3.40 (Minimum)														
Next	50 KWH @ .0673 Cents Each														
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DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

3rd Revised SHEET NO. 4

CANCELLING P.S.C. NO. 6

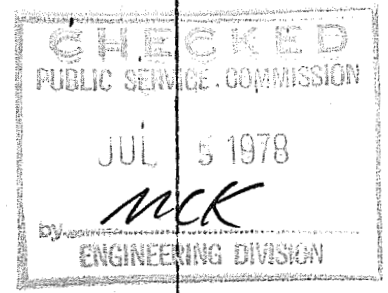
2nd Revised SHEET NO. 4

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

SCHEDULE GS-1 (Continued) CLASSIFICATION OF SERVICE	
GENERAL SERVICE	RATE PER UNIT
<p><u>Minimum Charges:</u></p> <p>The minimum monthly charge under the above rate shall be \$3.40. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p>	<p>(1)</p>

C 11/78



DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS R.E.C.C.

P.S.C. NO. 7

2nd Revised SHEET NO. 5

CANCELLING P.S.C. NO. 6

1st Revised SHEET NO. 5

Name of Issuing Corporation

SCHEDULE C 1 CLASSIFICATION OF SERVICE																
COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT															
<p><u>Applicable:</u></p> <p>Entire Territory served.</p> <p><u>Availability:</u></p> <p>Available for commercial, industrial and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u></p> <p>Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <p>First 10 Kilowatts of billing demand per month, no Demand Charge. Excess above 10 kilowatts of billing demand per month of \$1.60 per kilowatt.</p> <p><u>Energy Charge</u></p> <table> <tr> <td>First</td> <td>30 KWH @</td> <td>\$3.40 Minimum</td> </tr> <tr> <td>Next</td> <td>50 KWH @</td> <td>.0617 Cents Each</td> </tr> <tr> <td>Next</td> <td>920 KWH @</td> <td>.0314 Cents Each</td> </tr> <tr> <td>Next</td> <td>2,000 KWH @</td> <td>.0269 Cents Each</td> </tr> <tr> <td>All Over</td> <td>3,000 KWH @</td> <td>.0191 Cents Each</td> </tr> </table>	First	30 KWH @	\$3.40 Minimum	Next	50 KWH @	.0617 Cents Each	Next	920 KWH @	.0314 Cents Each	Next	2,000 KWH @	.0269 Cents Each	All Over	3,000 KWH @	.0191 Cents Each	<p style="text-align: center; font-size: 2em; font-family: cursive;">C 11/78</p> <p style="text-align: right;">(E)</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold; margin: 0;">CHECKED</p> <p style="text-align: center; font-weight: bold; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-weight: bold; margin: 5px 0 0 0;">JUL 5 1978</p> <p style="text-align: center; font-weight: bold; margin: 0 0 0 0;"><i>MCK</i></p> <p style="text-align: center; font-weight: bold; margin: 0;">by ENGINEERING DIVISION</p> </div> <p style="text-align: right;">(E)</p>
First	30 KWH @	\$3.40 Minimum														
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DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6873 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

2nd Revised SHEET NO. 6

CANCELLING P.S.C. NO. 7

1st Revised SHEET NO. 6

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

SCHEDULE C 1 (Cont'd)

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE

RATE
PER UNIT

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.

Minimum Charge:

The minimum monthly charge under the above rate shall be \$3.40 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of

C11/78

CHECKED
PUBLIC SERVICE COMMISSION
JUL 5 1978
MCK
ENGINEERING DIVISION

(K)

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by Name of Officer authority of an Order of the Public Service Commission of Ky. in

Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

2nd Revised SHEET NO. 8

CANCELLING P.S.C. NO. 6

1st Revised SHEET NO. 8

BLUE GRASS R.E.C.C.
Name of Issuing Corporation

SCHEDULE LP #1	CLASSIFICATION OF SERVICE	RATE PER UNIT																			
<p><u>LARGE POWER</u></p> <p><u>Applicable:</u> In all territory served by the Seller.</p> <p><u>Availability:</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u></p> <p><u>Maximum Demand Charge</u> \$1.60 Per Month Per KW of Billing Demand</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>10,000 KWH @</td> <td>\$.0258</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>15,000 KWH @</td> <td>.0191</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>50,000 KWH @</td> <td>.0135</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>75,000 KWH @</td> <td>.0112</td> <td>Cents Each</td> </tr> <tr> <td>All Over</td> <td>150,000 KWH @</td> <td>.0095</td> <td>Cents Each</td> </tr> </table>	First	10,000 KWH @	\$.0258	Cents Each	Next	15,000 KWH @	.0191	Cents Each	Next	50,000 KWH @	.0135	Cents Each	Next	75,000 KWH @	.0112	Cents Each	All Over	150,000 KWH @	.0095	Cents Each	<p style="text-align: center;">C11/78</p> <p style="text-align: right;">(I)</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUL 6 1978</p> <p style="text-align: center;">BY <i>MCK</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div> <p style="text-align: right;">(I)</p>
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DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *[Signature]* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 9

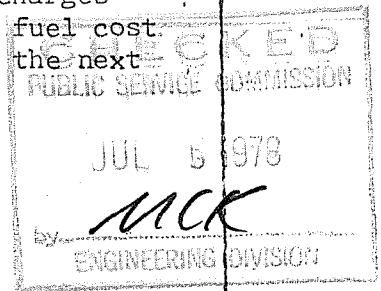
CANCELLING P.S.C. NO. 6

Original SHEET NO. 9

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

SCHEDULE LP #1 (Continued)	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Fuel Cost Adjustment Charge:</u></p> <p>In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision, in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the preceding month.</p>		



C 11/78

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *[Signature]* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 9A

CANCELLING P.S.C. NO. 6

Original SHEET NO. 9A

Blue Grass RECC

Name of Issuing Corporation

SCHEDULE LP #1 (Continued) CLASSIFICATION OF SERVICE	
LARGE POWER	RATE PER UNIT
<p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage. 	

C11/78



DATE OF ISSUE June 6, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

2nd Revised SHEET NO. 10

CANCELLING P.S.C. NO. 6

1st Revised SHEET NO. 10

BLUE GRASS R.E.C.C.
 Name of Issuing Corporation

SCHEDULE LP #2	CLASSIFICATION OF SERVICE																																			
LARGE POWER	RATE PER UNIT																																			
<p><u>Applicable:</u></p> <p>In all territory served by Seller.</p> <p><u>Availability:</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u></p> <p>An Agreement for Purchase Power shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u></p> <p>The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u></p> <p><i>C11/78</i></p> <p><u>Maximum Demand Charge</u></p> <p>\$1.60 Per Month Per KW of Billing Demand</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>3,500 KWH @</td> <td>\$.0258</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>Next</td> <td>6,500 KWH @</td> <td>.0168</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>Next</td> <td>140,000 KWH @</td> <td>.0112</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>Next</td> <td>200,000 KWH @</td> <td>.0095</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>Next</td> <td>400,000 KWH @</td> <td>.0085</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>Next</td> <td>550,000 KWH @</td> <td>.0075</td> <td>Cents</td> <td>Each</td> </tr> <tr> <td>All Over</td> <td>1,300,000 KWH @</td> <td>.0060</td> <td>Cents</td> <td>Each</td> </tr> </table>		First	3,500 KWH @	\$.0258	Cents	Each	Next	6,500 KWH @	.0168	Cents	Each	Next	140,000 KWH @	.0112	Cents	Each	Next	200,000 KWH @	.0095	Cents	Each	Next	400,000 KWH @	.0085	Cents	Each	Next	550,000 KWH @	.0075	Cents	Each	All Over	1,300,000 KWH @	.0060	Cents	Each
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CHECKED
 PUBLIC SERVICE COMMISSION
 JUL 5 1978
 BY *MCK*
 ENGINEERING DIVISION

(I)

(I)

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *Sally J. Taylor* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 11

CANCELLING P.S.C. NO. 6

Original SHEET NO. 11

BLUE GRASS RECC

Name of Issuing Corporation

SCHEDULE LP #2 (Continued)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE POWER		
<p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in questions:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>Fuel Cost Adjustment Charge:</u></p> <p>In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.</p>		<div data-bbox="1192 1393 1570 1681" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUL 5 1978</p> <p><i>MCK</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *Paul Taylor* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 12

CANCELLING P.S.C. NO. 6

Original SHEET NO. 12

BLUE GRASS RECC

Name of Issuing Corporation

SCHEDULE LP #2 (Continued) CLASSIFICATION OF SERVICE

LARGE POWER	RATE PER UNIT
<p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. <p>The Seller shall have the option of metering at secondary voltage.</p> <p style="text-align: center; font-size: 2em; font-family: cursive;">C11/78</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.1em;">JUL 5 1978</p> <p style="text-align: center; font-family: cursive; font-size: 1.2em;">MCK</p> <p style="text-align: center; font-size: 0.8em;">BY ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 13

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

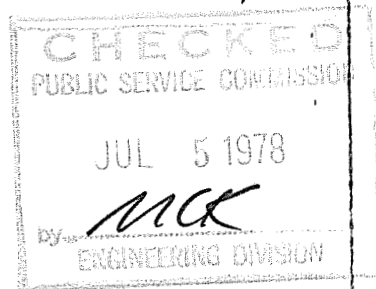
CANCELLING P.S.C. NO. 6

Original SHEET NO. 13

CLASSIFICATION OF SERVICE

SECURITY LIGHTS	RATE PER UNIT
<p><u>Applicable:</u></p> <p>Entire Territory served.</p> <p><u>Availability:</u></p> <p>Available to all consumers of the Cooperative subject to its established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <p>175 Watt - \$3.40 Per Light Per Month</p> <p>400 Watt - \$5.10 Per Light Per Month</p>	<p>(E)</p>

C 11/78



DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

1st Revised SHEET NO. 14

CANCELLING P.S.C. NO. 6

Original SHEET NO. 14

BLUE GRASS RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING	RATE PER UNIT
<p><u>Applicable:</u></p> <p>Entire Territory served.</p> <p><u>Availability:</u></p> <p>State and Local Governments subject to established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <p>Approximately 4,000 Lumen Ornamental Street Light \$3.40</p> <p>Approximately 6,000 Lumen Ornamental Street Light \$4.40</p> <p style="text-align: center; font-size: 2em; font-family: cursive;">C 11/78</p> <div data-bbox="954 1434 1328 1725" style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUL 5 1978</p> <p style="text-align: center;">BY <i>MCK</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>	<p>(E)</p>

DATE OF ISSUE June 6, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *Robert Taylor* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6973 dated May 17, 1978

P.S.C. Ky. No. 6
Cancels P.S.C. Ky. No. 5

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

Electricity

AT

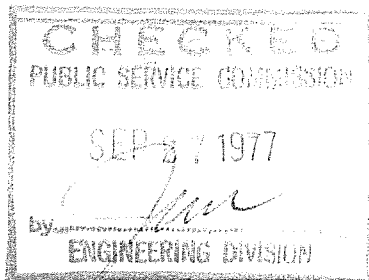
JESSAMINE, MADISON, FAYETTE, WOODFORD, GARRARD AND JACKSON COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

C7/78

ISSUED September 26, 1977

EFFECTIVE November 1, 1977



BLUE GRASS R.E.C.C.
ISSUED BY
(Name of Utility)
BY [Signature]
General Manager

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P.S.C. NO. 5

1st Revised SHEET NO. 3

CANCELLING P.S.C. NO. 5

Original SHEET NO. 3

Blue Grass R.E.C.C.
 Name of Issuing Corporation

SCHEDULE GS-1	CLASSIFICATION OF SERVICE																												
GENERAL SERVICE	RATE PER UNIT																												
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH</td> <td>\$3.00</td> <td>Minimum</td> </tr> <tr> <td>Next</td> <td>50 KWH @</td> <td>6</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>20 KWH @</td> <td>3.5</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>100 KWH @</td> <td>2.3</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>600 KWH @</td> <td>2</td> <td>Cents Each</td> </tr> <tr> <td>Next</td> <td>1200 KWH @</td> <td>1.8</td> <td>Cents Each</td> </tr> <tr> <td></td> <td>All over 2000 KWH @</td> <td>1.5</td> <td>Cents Each</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 2.674 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.</p> <p><u>Minimum Charges:</u> The minimum monthly charge under the above rate shall be \$3.00. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p>	First	30 KWH	\$3.00	Minimum	Next	50 KWH @	6	Cents Each	Next	20 KWH @	3.5	Cents Each	Next	100 KWH @	2.3	Cents Each	Next	600 KWH @	2	Cents Each	Next	1200 KWH @	1.8	Cents Each		All over 2000 KWH @	1.5	Cents Each	<p style="text-align: center;">(N)</p> <div style="border: 1px solid black; padding: 5px; margin-top: 20px;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-weight: bold; font-size: 1.1em;">JUL 16 1974</p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">BY <i>[Signature]</i></p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">ENGINEERING DIVISION</p> </div>
First	30 KWH	\$3.00	Minimum																										
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	All over 2000 KWH @	1.5	Cents Each																										

DATE OF ISSUE July 3, 1974 DATE EFFECTIVE June 18, 1974

ISSUED BY Peter A. McNeill TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5979 dated June 18, 1974

Form for filing Rate Schedules

For Entire Area Served
Community, Town or City

P.S.C. NO. 5

¹³⁵ Revised SHEET NO. 4

CANCELLING P.S.C. NO. 5

Original SHEET NO. 4

Blue Grass R.E.C.C.
 Name of Issuing Corporation

SCHEDULE GS-1 (Continued) CLASSIFICATION OF SERVICE	
General Service	RATE PER UNIT
<p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p>	

C2/78

CHECKED
 PUBLIC SERVICE COMMISSION
 JUL 16 1974
 by *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE July 3, 1974 DATE EFFECTIVE June 18, 1974

ISSUED BY Peter T. McNeill TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 5979 dated June 18, 1974

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

First Revision SHEET NO. 5

CANCELLING P.S.C. NO. 5

Original SHEET NO. 5

BLUE GRASS R.E.C.C.
Name of Issuing Corporation

SCHEDULE C1 CLASSIFICATION OF SERVICE

Commercial and Industrial Lighting & Power Service RATE PER UNIT

Applicable: Entire Territory Served.

Availability: Available for commercial, industrial and three - phase farm service under 50 kw for all uses including lighting, heating, and power, subject to the established rules and regulations.

Where three phase service is readily available and motor loads do not exceed 10 horsepower, the GS-1 rate will apply. (T)

Type of Service: Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Rate: Demand Charge
First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month of \$1.40 per kilowatt.

C/78

ENERGY CHARGE	
First	30 KWH \$3.00 Minimum
Next	50 KWH @ 5.5 Cents Each
Next	920 KWH @ 2.8 Cents Each
Next	2000 KWH @ 2.4 Cents Each
All Over	3000 KWH @ 1.7 Cents Each



DATE OF ISSUE November 17, 1971 DATE EFFECTIVE December 15, 1971

ISSUED BY Peter T. McNeill TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS RECC
Name of Issuing Corporation

P.S.C. NO. 5

Original SHEET NO. 6

CANCELLING P.S.C. NO. 3

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE C1

Commercial and Industrial Lighting & Power Service (Continued) RATE PER UNIT

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

Determination of Billing Demand.

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.

C. 7/78

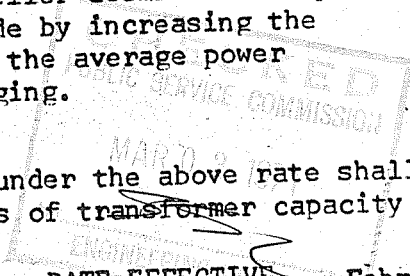
Minimum Charge:

The Minimum monthly charge under the above rate shall be \$3.00 where 5 kva or less of transformer capacity

DATE OF ISSUE November 25, 1970 DATE EFFECTIVE February 1, 1971

ISSUED BY Peter T. McNeill TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 7

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 9 & 10

CLASSIFICATION OF SERVICE

SCHEDULE C1

Commercial and Industrial Lighting & Power Service (Continued) RATE PER UNIT

Minimum Charge: (Cont'd)

is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per K.V.A. per month of contract capacity.
- (c) A charge of \$25.00

Delayed Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Special Rules:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

C-7/78

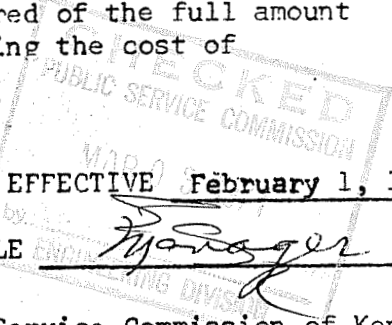
DATE OF ISSUE November 25, 1970

DATE EFFECTIVE February 1, 1971

ISSUED BY *Patric M. Neill*
(Name of Officer)

TITLE *Manager*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 8

CANCELLING P.S.C. NO. 3

1st Revised SHEET NO. 12

BLUE GRASS RECC
Name of Issuing Corporation

SCHEDULE LP #1

CLASSIFICATION OF SERVICE

LARGE POWER

RATE
PER UNIT

Applicable:

In all territory served by the Seller.

Availability:

Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Electric Service" shall be executed by the Consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate: Maximum Demand Charge

\$1.40 per month per K.W. of billing demand.

ENERGY CHARGE

First	10,000 KWH @ 2.3 Cents Each
Next	15,000 KWH @ 1.7 Cents Each
Next	50,000 KWH @ 1.2 Cents Each
Next	75,000 KWH @ 1 Cent Each
All Over	150,000 KWH @ 0.85 Cents Each

C7/78

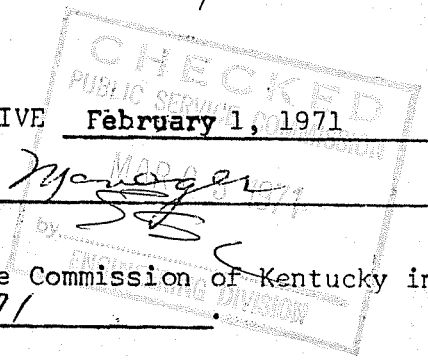
DATE OF ISSUE November 25, 1970

DATE EFFECTIVE February 1, 1971

ISSUED BY Peter T. McNeill
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 9

CANCELLING P.S.C. NO. 3

1st Revised SHEET NO. 13

BLUE GRASS RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP #1 Continued

LARGE POWER SERVICE

RATE
PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract
- (b) A charge of \$0.75 per K.V.A. per month of contract capacity.
- (c) A charge of \$25.00

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

C/78

DATE OF ISSUE November 25, 1970

DATE EFFECTIVE February 1, 1971

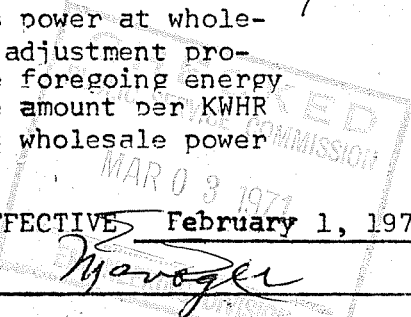
ISSUED BY

Peter T. McNeill
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in Case No. 5454 dated 1-19-71



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 9A

CANCELLING P.S.C. NO. 3

1st Revised SHEET NO. 14

BLUE GRASS RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP #1 Continued

LARGE POWER SERVICE

RATE
PER UNIT

Special Provisions:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.

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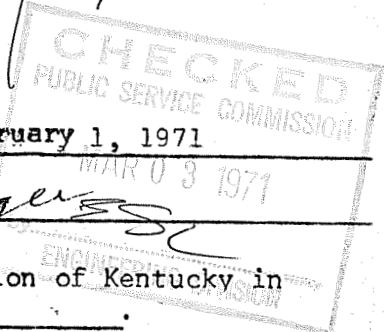
DATE OF ISSUE November 25, 1970

DATE EFFECTIVE February 1, 1971

ISSUED BY Peter T. McNeill
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 10

Blue Grass RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

First Revised SHEET NO. 16

LP 2

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

RATE PER UNIT

Applicable:

In all territory served by Seller.

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 K.W. for lighting and/or heating and/or power.

Conditions:

An "Agreement for Purchase Power" shall be executed by the Consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE:

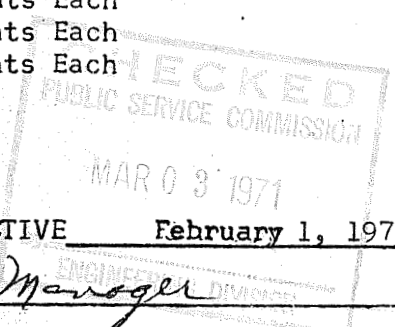
Maximum Demand Charge

\$1.40 per month per K. W. of billing demand.

Energy Charge

First	3500 KWH @	2.3 Cents Each
Next	6500 KWH @	1.5 Cents Each
Next	140,000 KWH @	1 Cent Each
Next	200,000 KWH @	0.85 Cents Each
Next	400,000 KWH @	0.75 Cents Each
Next	550,000 KWH @	0.65 Cents Each
All Over	1,300,000 KWH @	0.50 Cents Each

C7/78



DATE OF ISSUE November 25, 1970 DATE EFFECTIVE February 1, 1971

ISSUED BY Peter T. McNeill TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5454 dated 1-19-71.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original SHEET NO. 11

Blue Grass RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 17

LP 2 Continued

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

RATE PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorder by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

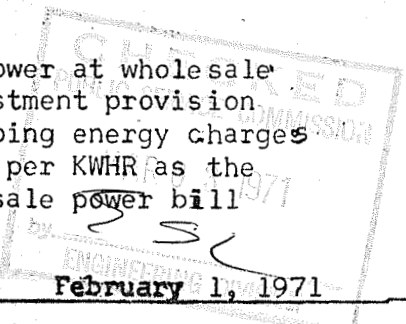
The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per K.V.A. per month of contract capacity.

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Fuel Cost Adjustment Charge:

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.



DATE OF ISSUE November 25, 1970 DATE EFFECTIVE February 1, 1971

ISSUED BY Robert T. McNeill TITLE Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 5

Original SHEET NO. 12

CANCELLING P.S.C. NO. 3

Original SHEET NO. 18

Blue Grass RECC
Name of Issuing Corporation

LP 2 Continued

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE

RATE PER UNIT

Special Provisions:

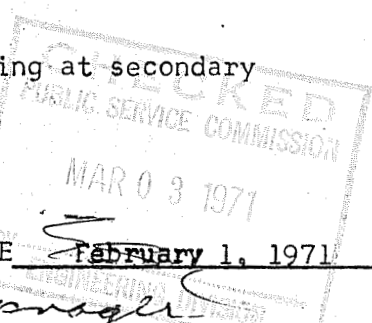
1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

C 7/78

The Seller shall have the option of metering at secondary voltage.



DATE OF ISSUE November 25, 1970 DATE EFFECTIVE February 1, 1971

ISSUED BY Peter H. McNeill TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-71.